RTO WEST "STAGE ONE" PRICING SUMMARY

Illustration of Company Rate Access Charges Shown at Time of Formation

Α	В	С	D	E	F	G	Н	ı	J	К	L	M
1						'		•	•	•	•	
2	Transn	nission Revenue Re	auirement									
3	Hallsi	iissioii itevellue ite	BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	RTO West
4	Gross Rev	Reg (Dat1, L24)	553,705,000	56,238,385	74,387,015	255,615,771	29,934,175	33,210,449	43,749,666	67,501,741	37,599,951	1,151,942,154
5		, ,										
6												
7		rm Adjustments										
8	External R	evenue Credit (Dat2,L10)	-17,950,000	-700,000	-5,276,000	-11,838,783	0	0	-567,000	-21,300	-1,961,639	-38,314,722
9 10	Morchant	Rev Credit LT (Dat2,L23)	-108,126,000	-1,200,000	-3,835,000	-50,811,300	-3,800,000	0	0	- 0	O	-167,772,300
11	WEIGHAIR	Nev Credit ET (Datz,E23)	-100,120,000	-1,200,000	-3,033,000	-30,611,300	-3,800,000	U _I	<u> </u>	- VI	U _I	-107,772,300
12	Transm	ssion Service Payment	s between RT0) West Filing	q Utilities					W D'		
13			BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	RTO West
14	Paid (Da	3, Lin 19)	24,611,000	2,057,000	4,650,000	48,920,000	31,620,000	37,301,000	325,000	0	9,719,000	159,203,000
16	Received	(Dat3, Col M)	-122,050,000	-13,501,000	-2,800,000	-4,065,000	-3,381,000	-2,019,000	-4,950,000	0	-6,437,000	-159,203,000
17		, -, ,	,,	-,,	, ,	, ,	-,:,-50		32,923		-,,	,,
18	Net LT A	Adjustments										
19			-223,515,000	-13,344,000	-7,261,000	-17,795,083	24,439,000	35,282,000	-5,192,000	-21,300	1,320,361	-206,087,022
20												
21												
22 23	Short T	erm Adjustments										
24		venue Credit (Dat2,L18)	-22,636,000	-100,000	-1,434,000	-1,635,434	-12,000	-1,322,000	-16,100	-11,200	-283,898	-27,450,632
25	INVIT INC	venue Credit (Datz,E10)	-22,000,000	-100,000	-1,454,000	-1,035,454	-12,000	-1,022,000	-10,100	-11,200	-203,030	-21,430,032
26	Lost Reve	nue Credit (Dat2,L29)	-2,735,000	-100,000	-4,676,714	-1,470,972	-440,000	-116,000	-222,000	-100,000	-69,093	-9,929,779
27												
28	Merchant	Rev Credit ST (Dat2,L25)	-19,625,000	-10,800,000	-3,400,000	-55,898	-34,000	-1,171,000	-3,675,800	-940,200	-940,000	-40,641,898
29 30	Transm	ssion Service Payment	a batusa A DT	West Filip	a litilitica							
31	ITAIISIII	SSION Service Payment	BPA BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	RTO West
32	Paid (Da	3. Lin 35)	168,500	6,157,000	1,215,700	4,407,000	54,140	909,500	1,105,000	Nevaua 0	1,953,650	15,970,490
33	,	•					,	,		470.000		
34 35	Received	(Dat3, Col M)	-3,016,200	-1,337,500	-1,137,000	-4,890,190	-1,284,000	-641,600	-606,000	-170,000	-2,888,000	-15,970,490
36	Net ST	Adjustments										
37	1101017	-tujustinents	-47,843,700	-6,180,500	-9,432,014	-3,645,494	-1,715,860	-2,341,100	-3,414,900	-1,221,400	-2,227,341	-78,022,309
38		111-	,5.5,700	3,.55,500	5,.02,511	0,0.0,101	.,5,500	_,0 , . 00	3,,550	.,, .00	_,,	. 0,022,000
39												
40	Pre RT	O West Company Lo	oad Costs									
41		y Load Net Cost	282,346,300	36,713,885	57,694,001	234,175,194	52,657,315	66,151,349	35,142,766	66,259,041	36,692,971	867,832,823
42	<u> </u>	-										
43	Illuetra	tive Pricing Model E	xample. Th	e data on	these snr	eadsheets	are provide	ed to illust	rate how c	omponent	s of the St	age 1
44		est pricing model o										eu upon
45	to pred	lict actual RTO Wes	t company r	ates or any	y of the inc	dividual co	mponents	on which	company r	ates will b	e based.	
46												

RTO WEST "STAGE ONE" PRICING SUMMARY

Illustration of Company Rate Access Charges Shown at Time of Formation

Α	ВС	D	E	F	G	Н	I	J	K	L	М
47	RTO West Effects:										
48		BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	RTO West
49	Operating Cost Allocation	(Calc 1.L15	5)								
50	Shared Costs (Calc1,L15)	25,605,441	4,479,086	2,577,439	14,631,680	6,390,555	6,808,996	2,887,832	7,844,294	3,492,901	74,718,224
51	, ,		, ,	, , , , , , , , , , , , , , , , , , ,	, ,			, ,	, ,		, ,
52	Lost Revenue Allocation	(Calc 1,L21)									
53	Allocated Net Lost Revenue	869,776	152,147	87,551	497,015	217,077	231,291	98,095	266,458	118,648	2,538,059
54											
55	Short Term Transfer Paym	ents Offset	By FTR/R1	R Revenu	e (Calc 3,	Col M)					
56	Credit	-17,856	-4,683,340	-421,578	-738,106	-20,192	-385,699	-479,388	0	-1,283,710	-8,029,870
57		•	·	•		•	•				
58	FTR Auction Revenues Re	tained by Ti	ansmissio	n Owner	(Calc 2,L3	6)					
59	FTR Revenue	0	0	0	0	-303,667	0	0	-259,885	0	-563,552
60											
61	Post RTO West Company	Load Charge	es								
62	Company Load Charges	308,803,661	36,661,778	59,937,413	248,565,783	58,941,088	72,805,937	37,649,305	74,109,908	39,020,810	936,495,684
63											
64	* For Comparison - Pre R1	O West Con	npany Loa	d Costs (F	RTOW Sun	nmary Line	41)				
65	Company Load Net Cost	282,346,300	36,713,885	57,694,001	234,175,194		66,151,349	35,142,766	66,259,041	36,692,971	867,832,823
66	company zona not coot	202,010,000	30,110,000	0.,00.,00.	201,110,101	2,001,010	00,101,010	00,112,100	00,200,011	Increase	68,662,861
67	Company Load										, ,
68	Load that pays Co Rates	BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
69	Demand (MW) (12 CP)	13,034	2,280	1,312		3,253	3,466	1,470	3,993	1,778	38,034
70				P. I.	7	•					
71	Post RTO West Company	Rates \$/ kw	yr								
72		BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
73	Example Rate for Company Load	\$ 28.69	\$ 16.08	\$ 45.68	\$ 33.37	\$ 18.12	\$ 21.01	\$ 25.61	\$ 18.56	\$ 21.95	\$ 24.62
74		37									
75	* For Comparison - Pre R	TO West Co	mpany Rat	es (Recald	culated Wi	thout RTO	West Cost	s or Effect	:s) \$/ kwyr		
76		BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
77	Example Rate for Company Load	\$ 21.66	\$ 16.10	\$ 43.97	\$ 31.44	\$ 16.19	\$ 19.09	\$ 23.91	\$ 16.59	\$ 20.64	\$ 22.82
78 79	Natara DDA avanata kana ay kinta ili				_4 4	h					1 04
80	Notes: BPA expects to use multiple billi	ng determinants a	na produce mui	tiple company r	ates, these will	be on a separate	e page.			Increase	1.81
81	Check: Net Rev Reg	867,832,823		Company Load	Charge	936,495,684					
82	RTO West Op Cost	75,000,000		FTR/RTR Reve		36,810,000					
83	Lost Rev	9,929,779		Total		973,305,684					
84	Out to NWPP	9,604,047									
85	Out to Merch	10,939,035									
86	Total	973,305,684									
87											
88	*Please see accompanying RT								e example o	company rate	s
89	were derived are illustrative on	ly and not ind	cative of wh	at actual R1	O West cor	npany rates a	re likely to b	oe,			
90	and also why company rates of	annot meanin	gfully be eva	aluated by c	omparisons	to current F	ERC Open A	ccess Trans	mission Ta	riff rates.	
91	-			_							
92	Illustrative Pricing Model										
93	RTO West pricing model of	perate in re	ationship	to one and	other. The	y are for illu	ustrative p	urposes o	nly and ca	nnot be reli	ed
94	upon to predict actual RT0	O West com	oanv rates	or any of	the individ	dual compo	nents on v	vhich com	pany rates	s will be bas	sed.

Data Input Sheet 1 RTO West Transmission Revenue Requirements

Total Pre-RTO Transmission Plant 272, 299, 134

		FY 2002/2003	1999	1999	1999	2002	1999	1999	1999	1999	
		BPA	Idaho Power	Montana	PacifiCorp	Portland	Puget	Sierra Pacific	Nevada	Avista	Total
	TRANSMISSION RATE BASE										
1	Trans Plant - RTO West Fa	4,227,801,000	386,037,967	401,955,458	2,076,366,766	90,968,007	261,480,000	370,365,567	507,994,812	272,299,134	8,595,268,711
2	Trans Depreciation	(1,910,843,000)	(156,215,721)	(111,489,803)	(682,769,447)	-	(73,396,000)	(99,711,959)	(84,844,540)	(90,427,832)	(3,209,698,302)
3	ADIT Allocated to Trans	-	(38,102,342)	(39,951,623)	(156,248,795)	-	(21,596,000)	(41,285,936)	(32,478,466)	(26,076,809)	(355,739,971)
4	Acc. Def. ITC/CIAC	-	-	0	(6,575,776)	-	-	-	-	-	(6,575,776)
5	General & Common Plant	1,015,507,000	17,729,803	11,426,333	-	-	11,481,000	10,771,327	16,201,017	3,998,272	1,087,114,752
6	Intangible Plant	-	3,066,481	192,363	-	-	1,240,000	440,443	2,040,596	583,030	7,562,913
7	Gen/Com Plt Depr/Amort	(461,009,000)	(4,849,922)	(3,601,642)	-	-	(4,519,000)	(5,367,321)	(3,572,070)	(1,898,098)	(484,817,053)
7a	Gen Plt Contributed Capit	(5,786,000)		(48,925)	-	-	-			-	(5,834,925)
7b	Intang Plant Depr/Amort	-		(619,768)	-	-	-			-	(619,768)
8	ADIT Alloc to Gen & Intang	-	(2,052,614)	(1,808,687)	-	-	(613,000)	(543,739)	(1,095,645)	(513,834)	(6,627,519)
8a	Accum Provision Insurance	-			(599,695)	-	2		_	-	(599,695)
9	Trans Materials & Supplie	58,828,781	3,203,268	3,335,500	5,025,617	131,000	181,000		-	250,000	70,955,166
9a	Prepayments/Reg Assets				1,105,584	(17)	-	-	-	-	1,105,567
10	Trans Cash Working Capita_	31,703,063	2,097,820	1,957,735	2,778,338	1,010	2,694,000	1,036,597	1,755,272	1,100,201	45,124,036
11	Transmission Rate Base	2,956,201,844	210,914,740	261,346,942	1,239,082,592	91,100,000	176,952,000	235,704,979	406,000,976	159,314,064	5,736,618,137
12	RETURN										
13	Overall Return	0.0573	0.096	0.0918	0.09000	0.097	0.0900	0.0983	0.0928	0.0896	
14	Composit Income Tax		0.037	0.0389	0.04980	0.040	0.0319	0.0343	0.0271	0.0246	
15	Return	169,247,000	28,104,389	34,162,794	173,223,746	12,503,475	16,450,449	23,992,751	38,726,375	18,185,701	514,596,680
	EXPENSES				NE						
16	O&M Expense: Transmission	138,568,000	13,197,761	21,156,317	83,874,274	6,095,000	20,320,000	5,058,556	7,798,755	15,756,622	311,825,285
17	Less: Accounts 565/567		(2,759,042)	(11,975,529)	(71,336,469)	(1,470,300)	(16,294,000)	(807,359)	(1,255,555)	(11,050,284)	(116,948,538)
18	O&M Expense: A&G	115,056,500	6,343,838	6,481,096	8,523,602	3,764,000	2,186,000	4,041,583	7,498,977	4,095,274	157,990,870
19	Deprec Exp: Transmission	113,951,000	8,636,717	11,456,008	51,454,004	4,299,000	7,007,000	8,608,994	10,864,322	6,447,529	222,724,574
20	Deprec Exp: Gen & Com Pla	66,256,500	629,730	472,140	-	1,316,000	561,000	344,372	508,430	125,423	70,213,595
20a	Amort Exp: Intangible Plan	-		179,218	1,731,974	719,000	151,000	-	-	-	2,781,192
21	Taxes Other than Income:		2,554,851	11,883,719	13,209,719	2,530,000	2,829,000	3,236,017	3,798,384	4,039,686	44,081,376
22	Amort of ITC/Other		(450,510)	534,852	(1,104,269)	178,000	-	(725,248)	(437,947)	-	(2,005,122)
23	Transmission Expense	433,832,000	28,153,345	40,187,821	86,352,834	17,430,700	16,760,000	19,756,915	28,775,366	19,414,250	690,663,232
23a	Facility Related Rev Cred	(49,374,000)	(19,349)	-	(5,597,917)			-	-		(54,991,266)
23b	Facility Related Payments			36,400	1,637,108						1,673,508
24	Gross Revenue Req	\$ 553,705,000	\$ 56,238,385	74,387,015	\$ 255,615,771 \$	29,934,175	\$ 33,210,449	43,749,666	67,501,741	\$ 37,599,951 \$	1,151,942,155

Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of the Stage 1 RTO West pricing model operate in relationship to one another. They are for illustrative purposes only and cannot be relied upon to predict actual RTO West company rates or any of the individual components on which company rates will be based.

Illustrative Example

²³b Account 565/567 money paid for something that provides transmission for sale. Typically O&M payment. Does not include merchant payment for transmission service Must be paid to an "external" party.

Α	В С	D	E	F	G	H	I	J	K	L	M
					Data Input						
				Whee	ling Service	Revenue Cr	edits				
Reve	enue from Long Term	External Contra	cts - Note '	1							
		BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
	Received From:										
	Party										
] [Party	47.050.000	700.000	5 070 000	44 000 700			507.000	04 000	1004 000	00.014
	Subtotal	17,950,000	700,000	5,276,000	11,838,783	0	0	567,000	21,300	1,961,639	38,314
<u>1 </u>											
_	and the second Charact Tarres	NIMPD Wheelin	Note 0								
	enue from Short Term			N4	D:ro	DOE	D			A *-1-	T. (.)
1 R	Descived From	BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
3 5	Received From: Party										
7	Party						4 5 43				
3	Subtotal	22,636,000	100,000	1,434,000	1,635,434	12,000	1,322,000	16,100	11,200	283,898	27,450
9		,,	,	.,,	.,,	,,,,,		,	,=		
)											
I											
Merc	chant Payments - Note	3									
3	Long Term	108,126,000	1,200,000	3,835,000	50,811,300	3,800,000	0	0	0	0	167,772
il l	20.19 10	100,120,000	.,200,000	0,000,000	20,011,000	3,223,333					,
5	Short Term	19,625,000	10,800,000	3,400,000	55,898	34,000	1,171,000	3,675,800	940,200	940,000	40,641
3		+				•	•		•	•	
7				37 1							
Lost	Revenues										
9	ST Lost Rev	2,735,000	100,000	4,676,714	1,470,972	440,000	116,000	222,000	100,000	69,093	9,929
) _					· · · · · · · · · · · · · · · · · · ·	·	, ,	,	,	,	,
I			7 4 4								
FTR/	/RTR Revenues										
3	FTR	11,656,752	1,446,238	1,425,770	5,117,830	1,483,667	1,049,737	970,641	1,074,152	315,213	24,540
1		,,,,,,	, , , , , ,	, , ,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	, , , , ,		, , , ,		,-
5	RTR/NTR	5,828,376	723,120	712,885	2,558,915	741,833	524,868	485,320	537,076	157,607	12,270
3											
	otal FTR, RTR, NTR Rev	17,485,128	2,169,358	2,138,655	7,676,745	2,225,500	1,574,605	1,455,961	1,611,228	472,820	36,810
3											
Notes:		en		5							
	Revenue paid by party who is not										
	Revenue paid by party who is not	• •					er payment or acce	ess cnarge.			
2 3. P 3	ayments made to utility by own o	or anniated merchant fur	iction. Do not ac	ouble count il ser	ving load that pays	Company Rate.					
	United and the District Co.	dal Farancis - Ti			-l-l					. 04 4	
	Ilustrative Pricing Mod	-		-		-		-		_	
5 F	RTO West pricing mod	lel operate in rel	ationship t	o one anotl	her. They are	for illustra	tive purpose	s only and	I cannot be	relied	
,											

	Α	В	С	D	E	F	G	Н	I	J	K	L	M
1							Data Inpu						
2					Wheeling	Between R	TO West Fill	ing Utilities	(Transfer Pa	ayments)			
3					•			•	•	•			
4													
5													
6	Rev	enue fr	om RTO West Pa	arties for Lon	g Term Whe	eling (\$)							
7			nt Made By :	BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
8 9 10	F	Payment R	eceived By :										
9	-		BPA		1,800,000	4,650,000	39,775,000	31,600,000	37,300,000	225,000	0	6,700,000	122,050,000
10	F		Idaho Power	4,600,000	000 000	0	8,800,000	0	1,000	100,000		0	13,501,000
11 12	F		Montana PacifiCorp	2,600,000 4,000,000	200,000 45,000	0	0	20,000	0		0		2,800,000 4,065,000
13	F		P. G. E.	311,000	45,000	0	70,000	20,000	0		0	3,000,000	3,381,000
14	F		Puget	2,000,000	0	0	0,000	0		0	ő	19,000	2,019,000
15	F		Sierra	4,950,000	0	0	0	0	0		o	0	4,950,000
16	F		Nevada	0	0	0	0	0	0	0		0	0
17			Avista	6,150,000	12,000	0	275,000		0	0	0		6,437,000
18	L									•			
19	L		Subtotal	24,611,000	2,057,000	4,650,000	48,920,000	31,620,000	37,301,000	325,000	0	9,719,000	159,203,000
20													159,203,000
	_		DTO W D		4 T	. I' (A)							
	Key		om RTO West Pa				D 100			0:			
23	ļ.		nt Made By :	BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
25	ין	ayment R	eceived By : BPA		450,000	1,700	1,126,000	50,000	500,000	138,500	0	750,000	3,016,200
26	F		Idaho Power	18,500	+30,000	1,700	700,000	0,000	2,500	616,500	0	7 30,000	1,337,500
27	F		Montana	0	100,000		795,000	0	80,000	0 10,000	0	162,000	1,137,000
28	F		PacifiCorp	0	4,400,000	130,000		4,140	0	350,000		6,050	4,890,190
29			P. G. E.	0	13,000	O	28,000		211,000	0	0	1,032,000	1,284,000
30	L		Puget	0	115,000	523,000	0	0		0	0	3,600	641,600
31	L		Sierra	0	606,000	0	0	0	0		0	0	606,000
32	F		Nevada	150,000	112,000	504.000	58,000	0	140,000	0	0	0	170,000 2,888,000
33	-		Avista	150,000	361,000	561,000	1,700,000	U	116,000	U	0	-	2,888,000
35	F		Subtotal	168,500	6,157,000	1,215,700	4,407,000	54,140	909,500	1,105,000	0	1,953,650	15,970,490
36	L		Cubicial	100,000	0,107,000	1,210,700	4,407,000	04,140	303,300	1,100,000		1,555,656	15,970,490
23 24 25 26 27 28 29 30 31 32 33 34 35 36													-,,
38													
39													
39 40													
41													
42													
43	[i	Illustrat	ive Pricing Mode	el Example: 1	he data on	these sprea	adsheets are	provided to	o illustrate h	ow compo	nents of th	ne Stage 1	
			•		_			•			_	_	

RTO West pricing model operate in relationship to one another. They are for illustrative purposes only and cannot be relied upon to predict actual RTO West company rates or any of the individual components on which company rates will be based.

44 45

	А В	С	D	Е	F	G	Н	I	J	K	L	М		
1	Data Input Sheet 4													
2	Loads and Billing Determinants													
3							· ·							
5														
6														
7														
8	This load	page needs to be	e replaced wit	h a table th	at shows w	hich loads	are paving	what Comp	any Rates.					
9		page neede to be	o i opiacoa iiii				are paying		u, . tu					
10														
	Company	Billing Determina	ants											
12 13			BPA	Idaho	Montana	Pacificorp	PGE	Puget	Sierra	Nevada	Avista	Total		
			Demand 8024 MW											
14		,	oad based) 5010 MW	12cp 2280 MW				12cp 3466 MW				0		
14 15 16 17	* Load exp	pected to be served by comp	any rate. 13,034	2,280	1,312	Some data not yet 7,448			1,470	3,993	1,778	38,034		
17	Test Dett	minants	13,034	2,200	1,512	7,440	3,233	5,400	1,470	3,993	1,770	30,034		
18														
18 19 20 21														
20														
22	Illustr	ative Pricing Mod	ol Evample:	The data or	those spr	nadehoete a	ro provido	d to illustrat	o how com	nononte e	of the Stage	1		
												•		
23		Vest pricing mod												
24	upon	to predict actual l	RTO West cor	npany rates	or any of	the individu	al compon	ents on whi	ch compan	y rates wi	II be based.			
					24									
					A G'									

	Α	В	С	D	E	F	G	Н	I	J	K	L	М
1			•	•		Calc	ulation She	et 1					
2							ost (Uplift) A						
3						Silai eu Ot	ost (Opinit) A	anocation					
	\A//	DAIIN	C This is one	nassible all	acation m	othod oth	oro will be	aanaidar	ro d				
	V V <i>F</i>	ALCINIIN	G - This is one	possible all	ocation in	etnoa, otn	iers will be	Consider	eu.				
5													
7													
9				BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
10				DFA	luario	Montana	FaciliCorp	FGE	Fuget	Sierra	Nevaua	Avisia	TOtal
11		PTO W	lest Operating C	oet									75,000,000
12		RTR C		(Calculation 2 Line	37 Col M)								(281,776)
13			O West Cost	(Calculation 2 Line	37 COLINI)								74,718,224
14		Allocation		13,034	2,280	1,312	7,448	3,253	3,466	1,470	3,993	1,778	38,034
15		Allocated	Cost	25,605,441	4,479,086	2,577,439	14,631,680	6,390,555	6,808,996	2,887,832	7,844,294	3,492,901	74,718,224
16									1				
17													
18		Lost R	evenue							-			
19			nue Total										2,538,059
20		Allocation		13,034	2,280	1,312	7,448	3,253	3,466	1,470	3,993	1,778	38,034
21 22		Allocated	Cost	869,776	152,147	87,551	497,015	217,077	231,291	98,095	266,458	118,648	2,538,059
23													
24		Dlacok	older for Other l	Inlift on Bo	cidual Conc	oction	1 1	 					
25			Congestion Amount	Jpilit - e.g. Ke	Sidual Cong	estion						1	
26		Allocation		0	0	0	0	0	0	0	0	0	0
27		Allocated		0	9	Ŏ	0	0	0	0	0	0	0
28								- 1	- [-
27 28 29 30													
30													
31	Pos	sible A	Allocation Formu	ılas									
32													
33		Load	12 CP	13034	2280	1312	7448	3253	3466	1470	3993	1778	38,034
33 34 35				110									
	li		4										
36		Illustra	itive Pricing Mod	lel Example:	The data on	these spre	adsheets a	e provided	l to illustrate	how com	ponents of	f the Stage 1	
37		RTO W	lest pricing mod	el operate in r	elationship	to one anot	ther. Thev a	re for illust	rative purpo	oses only a	ind cannot	t be relied	
38			o predict actual										
50		apon t	o predict astual	1110 11031 001	iipaiiy iates	or arry or the	iio iiiuiviuu	ai compone	THE OIL WILL	ni compan	, iates will	i bu basea.	

Α	В	С	D	E	F	G	Н	1	J	K	L	М
1								<u>.</u>				
2						ulation Shee						
3				Tra	nsmission	Rights Aucti	on Revenu	е				
4												
5			BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total
6			_									
7	FTR, R	TR & NTR Auction	<u>Revenues</u>									
8												
9		TR, NTR Auction I										
10	FTR Rev		11,656,752	1,446,238	1,425,770	5,117,830	1,483,667	1,049,737	970,641	1,074,152	315,213	24,540,000
11 12 13	RTR/NTR		5,828,376	723,120	712,885	2,558,915	741,833	524,868	485,320	537,076	157,607	12,270,000
12		Total	17,485,128	2,169,358	2,138,655	7,676,745	2,225,500	1,574,605	1,455,961	1,611,228	472,820	36,810,000
13	Last D	over Offeet									-	
14 15		evenue Offset	47 405 400	2.460.250	2 420 655	7.070.745	2 225 500	4 574 605	4.455.004	4 044 220	470.000	20 040 000
16		R,RTR Revenue enue Amount	17,485,128 2,735,000	2,169,358 100,000	2,138,655 4,676,714	7,676,745 1,470,972	2,225,500 440,000	1,574,605 116,000	1,455,961 222,000	1,611,228 100,000	472,820 69,093	36,810,000 9,929,779
17		ost Revenue	2,735,000	100,000	2,138,655	1,470,972	440,000	116,000	222,000	100,000	69,093	7,391,720
17 18		g Lost Revenue	2,700,000	0	2,538,059	0	0,000	0,000	0	0	0	2,538,059
19		9			,,							,,
20	Avail for S	T Credit Offset	14,750,128	2,069,358	0	6,205,773	1,785,500	1,458,605	1,233,961	1,511,228	403,727	29,418,280
21												
22 23 24 25 26 27 28 29												
23		eeling Credit Offse										
24	NWPP Re		22,636,000	100,000	1,434,000	1,635,434	12,000	1,322,000	16,100	11,200	283,898	27,450,632
25	Merchant		19,625,000	10,800,000	3,400,000	55,898	34,000	1,171,000	3,675,800	940,200	940,000	40,641,898
26	ST Transf	Pmt Recv'd Rev Total	3,016,200 45,277,200	1,337,500 12,237,500	1,137,000 5,971,000	4,890,190 6,581,522	1,284,000 1,330,000	641,600 3,134,600	606,000 4,297,900	170,000 1,121,400	2,888,000 4,111,898	15,970,490 84,063,020
28		TOtal	45,277,200	12,237,500	5,971,000	0,561,522	1,330,000	3,134,600	4,297,900	1, 12 1,400	4,111,090	04,003,020
29	FTR/RTR	\$ Allocated to:			_71							
30	NWPP Re		7,374,217	16,910	0	1,542,065	12,000	615,158	4,622	11,200	27,875	9,604,047
31	Merchant	Rev	6,393,312	1,826,277	0	52,707	34,000	544,895	1,055,351	940,200	92,294	10,939,035
32	ST Transf	Pmt Recv'd Rev	982,599	226,171	0	4,611,002	1,284,000	298,552	173,987	170,000	283,558	8,029,870
33		Total	14,750,128	2,069,358	0	6,205,773	1,330,000	1,458,605	1,233,961	1,121,400	403,727	28,572,952
32 33 34 35 36 37 38	D i i	ETD/DTD D				0	455 500			200 200		045.000
35	Remainin	g FTR/RTR Rev FTR		0	0	0	455,500 303,667	0	0	389,828 259,885	0	845,328 563,552
37		RTR Credit to Uplift		0	0	0	151,833	0	0	129,943	0	281,776
38		THE GOOD TO SOME				9	.0.,000	<u> </u>	<u> </u>	.20,0.0	<u> </u>	201,110
39												
40	Remai	ning Payments By	•			<u> </u>					<u> </u>	
41	NWPP	, ,	15,261,783	83,090	1,434,000	93,369	0	706,842	11,478	0	256,023	17,846,585
42	Merchant		13,231,688	8,973,723	3,400,000	3,191	0	626,105	2,620,449	0	847,706	29,702,863
43	ST Transf	Payments	2,033,601	1,111,329	1,137,000	279,188	0	343,048	432,013	0	2,604,442	7,940,620
43 44 45												
45												
46 47												
48	Illustra	ntive Pricing Mode	Evample: The	data on th	asa saraad	ehoote are n	rovided to	illustrato ho	w compone	ante of the	Stage 1	
40		•	•		•	-			-		_	
49		lest pricing model										
50	upon t	o predict actual R	ΓΟ West compa	any rates or	any of the	individual co	omponents	on which co	ompany rat	es will be l	based.	

	Α	В	С	D	Е	F	G	Н	ı	J	K	L	M		
1						-	Calculation	n Sheet 3	·						
<u> </u>					Calcu	lation of E	TR/RTR Cred		anefor Daym	onto					
2					Calcu	iation of F	INKIK CIEC	1115 10 31 11	alisiei Payli	ieiits					
3															
5															
6															
_	eh.	rt Tarn	· Whooling Entitle	oment Dre Di	CO Transn	on of Data	Innut Chast	2 Toblo							
7 8	3110		n Wheeling Entitle ent Received By :	BPA		Montana	PacifiCorp	PGE	Dunet	Ciarra	Novada	Aviata	Total		
9		Payment N		BPA	Idaho	Montana	Pacificorp	PGE	Puget	Sierra	Nevada	Avista	Total		
10	ľ	ayınıcını	BPA		18,500							150,000	168,500		
11			Idaho Power	450,000	10,500	100,000	4,400,000	13,000	115,000	606,000	112,000	361,000	6,157,000		
12			Montana	1,700		100,000	130,000	0,000	523,000	000,000	0.12,000	561,000	1,215,700		
13			PacifiCorp	1,126,000	700,000	795,000	,	28,000	0		58,000	1,700,000	4,407,000		
14			P. G. E.	50,000	,	0	4,140	-,	0	0	0	0	54,140		
15			Puget	500,000	2,500	80,000	,	211,000			0	116,000	909,500		
16			Sierra	138,500	616,500	0	350,000	0	0	0	0	0	1,105,000		
17			Nevada	0		0		0	0	0	0	0	0		
18			Avista	750,000	0	162,000	6,050	1,032,000	3,600	0	0	0	1,953,650		
19 20															
	L		Subtotal	3,016,200	1,337,500	1,137,000	4,890,190	1,284,000	641,600	606,000	170,000	2,888,000	15,970,490		
21															
	Rev Credit from FTR/RTR/NTR Sales (Calc 2, L 32)														
23				-982,599	-226,171	0	-4,611,002	-1,284,000	-298,552	-173,987	-170,000	-283,558	-8,029,870		
24								1							
25	_	_				2.4		'							
	Rev		redit Allocated to												
27			arty Giving Credit:	BPA	Idaho	Montana	PacifiCorp	PGE	Puget	Sierra	Nevada	Avista	Total		
28	F	Party Rece	eiving Credit:												
29			BPA	- (4.40.700)	(3,128)	A G	- (4.440.707)	- (10.000)	- (50.540)	- (470.007)	- (440.000)	(14,728)	-17,856		
30			Idaho Power	(146,598)	4-4	-	(4,148,797)	(13,000)	(53,512)	(173,987)	(112,000)	(35,445)	-4,683,340		
31			Montana	(554)	(140.270)	-	(122,578)	(20,000)	(243,365)	-	- (E0 000)	(55,082)	-421,578		
32	}		PacifiCorp P. G. E.	(366,821) (16,289)	(118,370)	-	(3,904)	(28,000)	-	-	(58,000)	(166,915)	-738,106 -20,192		
34	-		Puget	(162,887)	(423)		(3,904)	(211,000)	-	_		(11,389)	-385,699		
35			Sierra	(45,120)	(104,250)	_	(330,018)	(211,000)	_	_	-	(11,000)	-479,388		
36			Nevada	(10,120)	- (101,200)	-	-	_	_	_	_	_	0		
37	f		Avista	(244,330)	=	-	(5,705)	(1,032,000)	(1,675)	-	-	-	-1,283,710		
38				(, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , ,				, , ,		
39			Subtotal	-982,599	-226,171	0	-4,611,002	-1,284,000	-298,552	-173,987	-170,000	-283,558	-8,029,870		
40	_											<u> </u>			
41	_														
42	[i	Illustra	tive Pricing Mode	el Example: T	he data on t	these spre	adsheets are	provided to	o illustrate h	ow compo	nents of th	e Stage 1			
43			est pricing mode												
			. •	•	•		•			•					
44	- 1	upon to	predict actual R	IU West com	ipany rates	or any of tl	ne individual	component	ts on which	company r	ates will be	e pased.			